

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,532	--	--	2,477	910	283	512	8,294	1,394	0
Hydrocarbon Gas Liquids	2,163	-1	333	4	672	--	-346	357	1,057	2,104
Natural Gas Liquids	2,163	-1	110	--	654	--	-359	357	1,057	1,872
Ethane	930	--	5	--	--	--	8	--	98	1,267
Propane	667	--	155	--	212	--	-125	--	857	303
Normal Butane	100	--	-38	--	87	--	-190	148	98	93
Isobutane	253	--	-13	--	28	--	-20	130	3	155
Natural Gasoline	213	-1	--	--	-109	--	-32	80	1	54
Refinery Olefins	--	--	224	4	--	--	13	--	--	232
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	219	--	18	--	3	--	--	234
Butylene	--	--	5	4	--	--	10	--	--	-1
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	120	--	516	-1,725	99	120	-1,735	403	223
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	120	--	14	237	105	-7	267	216	0
Hydrogen	--	--	--	--	--	114	--	114	--	0
Oxygenates (excluding Fuel Ethanol)	--	75	--	14	--	-42	-4	--	52	0
Renewable Fuels (including Fuel Ethanol)	--	45	--	--	237	34	-2	154	165	0
Fuel Ethanol	--	25	--	--	223	51	-7	144	163	0
Renewable Fuels Except Fuel Ethanol	--	20	--	--	14	-17	5	10	2	0
Other Hydrocarbons	--	--	--	0	--	0	0	--	--	0
Unfinished Oils	--	--	--	475	-1	--	36	76	139	224
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	26	-1,961	-6	91	-2,079	48	0
Reformulated	--	--	--	--	-445	183	-1	-262	0	0
Conventional	--	--	--	26	-1,515	-188	92	-1,817	47	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,198	141	-1,796	-26	-118	--	2,730	2,905
Finished Motor Gasoline	--	--	2,260	--	-219	-45	53	--	782	1,161
Reformulated	--	--	468	--	--	-213	--	--	--	255
Conventional	--	--	1,793	--	-219	168	53	--	782	906
Finished Aviation Gasoline	--	--	5	--	-3	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	849	--	-541	--	-86	--	143	251
Kerosene	--	--	-2	--	-3	--	-3	--	7	-9
Distillate Fuel Oil	--	--	2,489	6	-1,037	19	-102	--	942	636
15 ppm sulfur and under	--	--	2,225	--	-947	19	-60	--	753	604
Greater than 15 ppm to 500 ppm sulfur	--	--	92	--	-8	--	-28	--	118	-6
Greater than 500 ppm sulfur	--	--	172	6	-82	--	-14	--	71	38
Residual Fuel Oil ⁷	--	--	226	56	26	--	20	--	255	33
Less than 0.31 percent sulfur	--	--	39	10	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	--	4	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	174	46	22	--	19	--	NA	NA
Petrochemical Feedstocks	--	--	245	29	4	--	6	--	--	272
Naphtha for Petro. Feed. Use	--	--	168	28	3	--	2	--	--	197
Other Oils for Petro. Feed. Use	--	--	77	1	1	--	3	--	--	75
Special Naphthas	--	--	36	11	-1	--	0	--	--	46
Lubricants	--	--	147	23	-25	--	-11	--	100	56
Waxes	--	--	3	3	--	--	-1	--	1	7
Petroleum Coke	--	--	477	13	16	--	-9	--	491	24
Marketable	--	--	356	13	16	--	-9	--	491	-97
Catalyst	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil	--	--	71	--	-13	--	16	--	10	32
Still Gas	--	--	340	--	--	--	--	--	--	340
Miscellaneous Products	--	--	53	0	--	--	-1	--	0	54
Total	8,695	120	7,531	3,138	-1,939	355	169	6,916	5,584	5,232

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.